

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	299,537	--	--	470,663	-24,456	-30,265	-2,462	681,335	36,606	0	148,817
Hydrocarbon Gas Liquids	144,596	-3,560	23,769	15,538	-56,140	--	859	17,158	37,048	69,138	48,786
Natural Gas Liquids	144,596	-3,560	15,134	12,939	-51,407	--	870	17,158	37,048	62,626	--
Ethane	47,026	--	--	--	-21,068	--	83	--	9,913	15,962	--
Propane	54,341	--	13,509	10,850	-51,355	--	-3,494	--	1,519	29,320	--
Normal Butane	17,645	--	13	892	-7,811	--	4,372	4,792	1,984	2,024	--
Isobutane	9,293	--	-816	1,170	57	--	130	8,605	1	968	--
Natural Gasoline	16,291	-3,560	--	27	28,770	--	-221	3,761	23,636	14,352	--
Refinery Olefins	--	--	8,635	2,599	-4,733	--	-11	--	--	6,512	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	8,111	2,212	-4,733	--	-98	--	--	5,688	--
Butylene	--	--	524	387	--	--	87	--	--	824	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	181,439	--	1,891	-71,351	-7,273	3,162	98,989	7,798	-5,242	69,699
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	181,446	--	278	-121,524	-1,776	231	54,221	3,972	0	8,031
Hydrogen	--	--	--	--	--	7,011	--	7,011	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8	--	--	--	2	6	--	4	0	6
Renewable Fuels (including Fuel Ethanol)	--	181,438	--	246	-121,524	-8,953	221	47,018	3,968	0	8,004
Fuel Ethanol	--	170,023	--	--	-118,791	-3,527	-11	44,370	3,346	0	7,083
Renewable Fuels Except Fuel Ethanol	--	11,415	--	246	-2,733	-5,426	232	2,648	622	0	921
Other Hydrocarbons	--	--	--	32	--	164	4	192	--	0	21
Unfinished Oils	--	--	--	--	-969	--	1,024	-183	3,432	-5,242	14,161
Motor Gasoline Blend.Comp. (MGBC)	--	-7	--	1,613	51,142	-5,496	1,907	44,951	394	0	47,507
Reformulated	--	-1	--	258	11,107	-6,289	110	4,965	0	0	6,657
Conventional	--	-6	--	1,355	40,035	792	1,797	39,986	393	0	40,850
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	546	815,276	4,536	11,759	14,491	908	--	8,085	837,615	62,341
Finished Motor Gasoline	--	546	463,883	--	2,656	9,024	-1,175	--	728	476,555	6,072
Reformulated	--	--	65,696	--	--	7,415	--	--	--	73,111	--
Conventional	--	546	398,187	--	2,656	1,609	-1,175	--	728	403,444	6,072
Finished Aviation Gasoline	--	--	286	8	331	--	-24	--	--	649	187
Kerosene-Type Jet Fuel	--	--	45,438	5	4,626	--	407	--	1,381	48,281	7,236
Kerosene	--	--	210	--	--	--	-83	--	11	282	113
Distillate Fuel Oil	--	--	198,731	175	15,927	5,467	-447	--	1,476	219,272	32,115
15 ppm sulfur and under	--	--	199,371	160	15,104	5,467	70	--	8	220,024	31,358
Greater than 15 ppm to 500 ppm sulfur	--	--	363	--	514	--	-40	--	903	14	410
Greater than 500 ppm sulfur	--	--	-1,003	15	309	--	-477	--	564	-766	347
Residual Fuel Oil ⁶	--	--	9,219	564	-4,880	--	-161	--	1,642	3,422	1,328
Less than 0.31 percent sulfur	--	--	670	--	-212	--	71	--	NA	NA	103
0.31 to 1.00 percent sulfur	--	--	1,455	284	-95	--	-103	--	NA	NA	184
Greater than 1.00 percent sulfur	--	--	7,094	280	-4,573	--	-129	--	NA	NA	1,041
Petrochemical Feedstocks	--	--	5,990	814	-658	--	68	--	--	6,078	601
Naphtha for Petro. Feed. Use	--	--	4,331	425	-538	--	58	--	--	4,160	449
Other Oils for Petro. Feed. Use	--	--	1,659	389	-120	--	10	--	--	1,918	152
Special Naphthas	--	--	309	261	107	--	-39	--	--	716	122
Lubricants	--	--	1,448	1,220	1,364	--	-175	--	1,052	3,155	565
Waxes	--	--	210	30	--	--	12	--	146	82	56
Petroleum Coke	--	--	34,679	149	-4,456	--	-381	--	1,134	29,619	697
Marketable	--	--	26,044	149	-4,456	--	-381	--	1,134	20,984	697
Catalyst	--	--	8,635	--	--	--	--	--	--	8,635	--
Asphalt and Road Oil	--	--	26,759	1,310	-3,359	--	2,939	--	512	21,258	13,159
Still Gas	--	--	25,190	--	--	--	--	--	--	25,190	--
Miscellaneous Products	--	--	2,924	--	102	--	-33	--	2	3,057	90
Total	444,133	178,425	839,045	492,628	-140,187	-23,047	2,467	797,482	89,537	901,512	329,643

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other